



Demand Response PJM Update

Demand Response National Town Meeting

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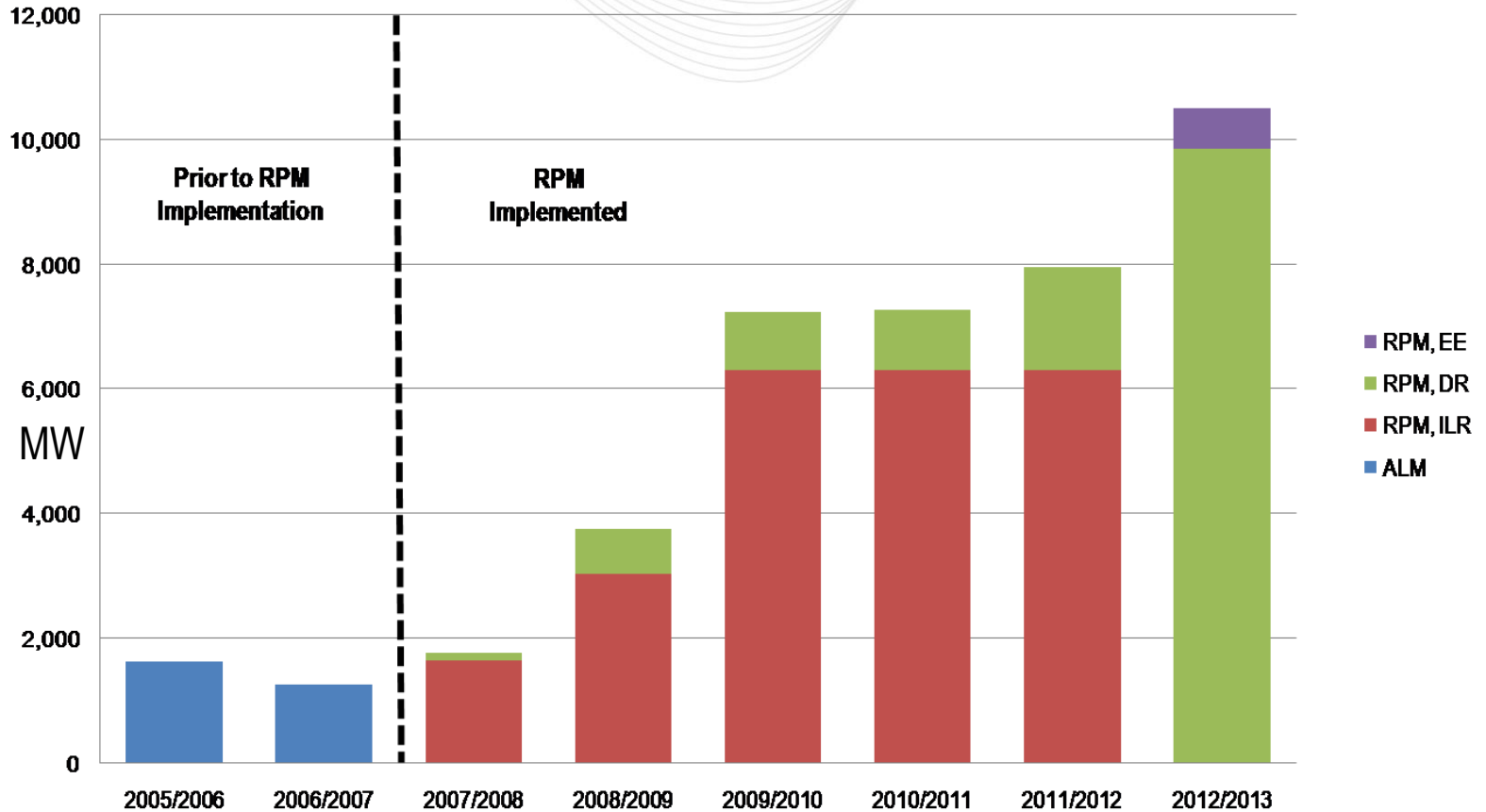
- Price Responsive Demand
 - Integrating the load side of the wholesale and retail markets
 - DR 3.0 = theme for region wide demand response event
November 9 and 10
- Compensation for Economic Load Response
- Mid-Atlantic Distributed Resources Initiative (MADRI) 2009
focus on the Smart Grid
- Very recently rolled out new eLRS application
- DR and Energy Efficiency participation in the Reliability Pricing Model auction for 2012/2013

- DR participation in the auction increased by >8000 MW over the 2011/2012 participation level
- Elimination of the ILR option was the major contributing factor to this increase
- ILR registered for 2009/2010 that was offered into the auction was subject to a \$0 offer cap
- 652.7 MW of Energy Efficiency was offered, with 568.9 MW clearing in the auction.

Zone	Offered MW*			Cleared MW*		
	Demand	EE	Total	Demand	EE	Total
AECO	78.9	1.9	80.8	75.1	1.2	76.3
AEP	1352.7	2.6	1355.3	710.8	0	710.8
APS	582.4	0	582.4	272.9	0	272.9
BGE	1370.6	105.8	1476.4	1312.9	103.2	1416.1
COMED	1049	386.4	1435.4	658	386.4	1044.4
DAY	405.6	0	405.6	112.3	0	112.3
DOM	1237.9	76.6	1314.5	494.7	2.4	497.1
DPL	289.6	12.7	302.3	283	12.2	295.2
DUQ	190.8	0.2	191	74.8	0.2	75
JCPL	362.7	2.8	365.5	321.9	1.8	323.7
METED	267.2	0	267.2	252	0	252
PECO	581.2	2.9	584.1	496.4	1.9	498.3
PENELEC	286.1	0.2	286.3	276.3	0.2	276.5
PEPCO	485.1	56.5	541.6	460.8	56.5	517.3
PPL	832.9	0	832.9	783.3	0	783.3
PSEG	472.9	4.1	477	460.1	2.9	463
RECO	2	0	2	2	0	2
Total	9847.6	652.7	10500.3	7047.3	568.9	7616.2

*All MW Values are in UCAP Terms

Demand Side Participation in Capacity Market



ILR certified in 2009/2010 assumed to be the same for 2010/2011 and 2011/2012.